

The war continues to be first and foremost a humanitarian crisis, and the top priority for all continues to be the safety and security of people

Moreover, the continuity of the war has resulted in profound economic impact, not only within Ukraine but globally — as supply chains face disruption, commodity prices rise, and unprecedented levels of sanctions take hold

We continue to examine the most pressing issues and questions on the minds of our clients and teams

This edition shares the latest update on the **global economic impact** of the war, as well the **future of global trade** based on the conflict and other factors. The document outlines our perspective on the future of trade, key sector impacts (particularly to energy), and implications for business leaders



- > Context and current situation
- > Focus on energy
- > Implications for leaders
- > Appendix

## **Summary** | Future of Trade affected by Ukraine crisis, other geopolitical forces

# Future of trade

Future of Trade (FoT) perspective grounded in global geopolitical scenarios for 2030

**Three major drivers underlie** shifting trade flows:

- **Russia-West fall-out:** EU-Russia trade sees massive decline as Western allies place sanctions on Russia; trade moves from Russia-EU to Russia-East (China, India), with most disruptive impacts in Energy
- **China trade dynamics:** Slower US / EU trade with China, as increased focus on trade resilience in face of geopolitical risk drives trade growth with ASEAN, India, Mexico, and increasing "near-shoring" and "friend-shoring"
- **ASEAN trade growth:** Region to benefit from strong growth with China, US, and EU; push (e.g., geopolitical tensions, higher cost structure in China) and pull (e.g., trade connectivity) factors drive growth

#### Impacts on energy

Energy trade changes **drive near-term price increases**; high prices to persist into 2023-24, particularly in EU. Reduced economic growth requires measures (e.g., subsidies) to **manage immediate energy shocks** 

**Longer-term policies** to sustainably support EU phase-out of Russian energy could have **significant trade implications** (e.g., reoriented energy supply chains, accelerated shift to renewable energy build)

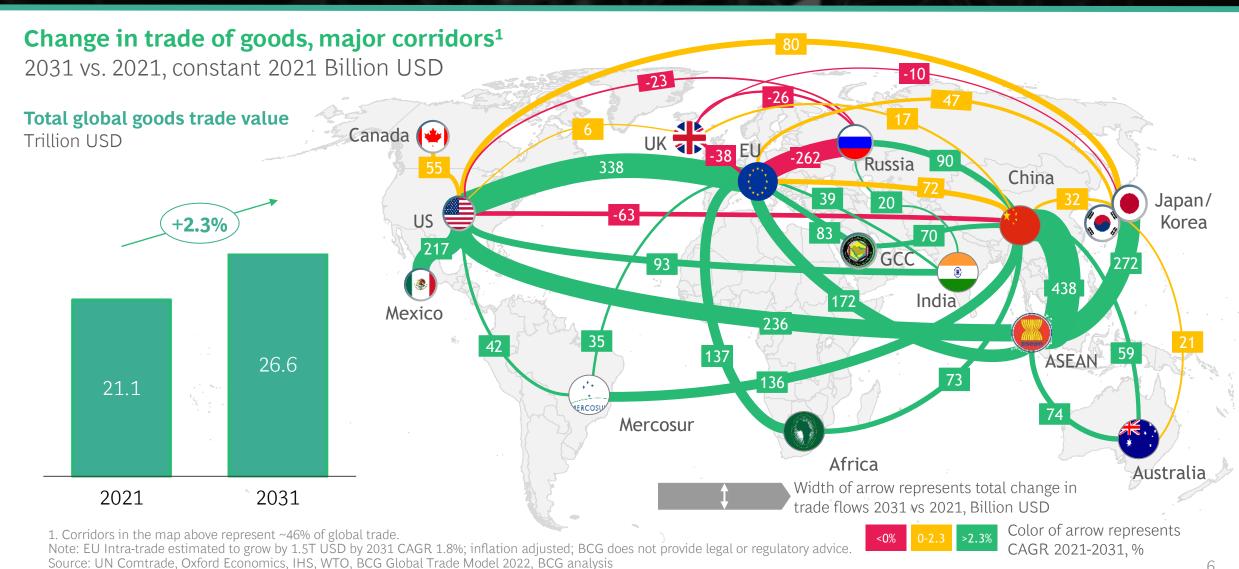
#### Implications

In short-term, businesses need to understand trade flow risks across value chain, prioritize no-regrets moves, and intensify contingency planning

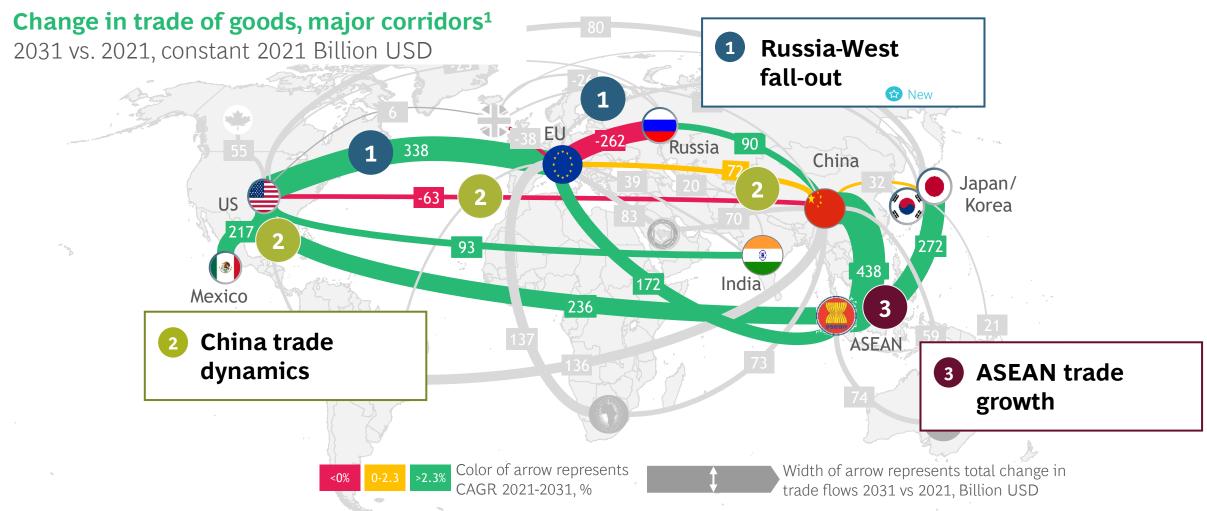
In long-term, businesses must build capabilities to manage volatility and apply scenario planning for resilience

- > Context and current situation
- > Focus on energy
- > Implications for leaders
- > Appendix

## FoT 2031 outlook | Geopolitical tensions contribute to reshaping of trade flows



## Three significant corridor shifts; one new, other two are trend accelerations



<sup>1.</sup> Corridors in the map above represent ~46% of global trade.

Note: EU Intra-trade estimated to grow by 1.5T USD by 2031 CAGR 1.8%; inflation adjusted; BCG does not provide legal or regulatory advice.

Source: UN Comtrade, Oxford Economics, IHS, WTO, BCG Global Trade Model 2022, BCG analysis

#### Ukraine crisis directly led to Russia-West fall-out & accelerated other trends





## China trade dynamics

Uncertainty of geopolitical outcomes drive friend-shoring of supply chains

Relative decline US/EU-China trade, nuanced impact on sectors driven by policy action choices

2031 trade value





ASEAN trade increases; region gains from geopolitical tensions, low-cost structure & good trade connectivity

ASEAN exports continue to increase

2031 trade value Δ vs. 2021 trade



+\$1,118B<sup>2</sup>

<sup>1.</sup> Russia-Japan trade flows not included 2. Figure includes ASEAN-US trade (+\$236B) that is also counted under China Trade Dynamics

Note: Above figures quoted in constant 2021 USD; country trade flows utilized in above calculations include RU-EU (-\$262B), RU-UK (-\$26B), RU-US (-\$23B), RU-CN (+\$90B), RU-IN (+\$20B), US-EU (+\$338B), US-CN (-\$63B), US-ASEAN (+\$236B), US-IN (+\$438B), ASEAN-CN (+\$438B), ASEAN-EU (+\$172B)

Example

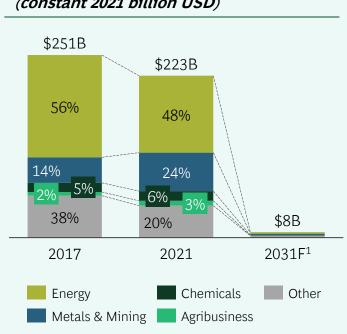
## Russia → West | Most disruptive impacts in energy given sector's export share

**Russia-West** 



## Russian exports to Western allies could shift East to China & India

Russian exports to West, by sector (constant 2021 billion USD)



#### **Key sectors**

#### **Future of trade**



Reallocation to other energy sources and producing nations



EU expediting energy imports (e.g., LNG, low-carbon ammonia) from **Western Allies**,



**Energy** 

Focus of

following section

Metals & mining

- Early shocks from material shortage, mostly short-term as firms finding alternative supply
- Diversification of key suppliers, though limited for some rare materials (e.g., palladium)





Middle East

Development of **new smelters and mines** (e.g., nickel in Indonesia, Philippines)

<sup>1.</sup> Breakdown is as follows: Energy (28%), Metals & Mining (26%), Chemicals (8%), Agribusiness (2%), Other (35%) Note: 2017 chosen as base year as year when trade tensions began (e.g., Trump came into office, Brexit negotiations began) Source: UN FAO Information Note, SP Global, UN Comtrade, BCG Global Trade Model, BCG analysis

## Russia → West | EU aiming to end dependency on Russian energy by 2030



# Two main EU plans to reduce import dependence...

6<sup>th</sup> Sanctions Package focuses on oil, petroleum

92%

**Target reduction in Russian oil imports**by end of 2022

Further sanctions enacted by the EU in June '22 focus on oil and petroleum

The EU's aim is to minimize seaborne crude oil imports and cut other refined petroleum products over next 6-8 months

RePowerEU aims to reduce import of Russian gas

66%

Target reduction in Russian natural gas supply by end of 2022

Requires strong coordination to realize, given risks (e.g., intense competition for LNG from Asia, pace of Net-Zero transition)

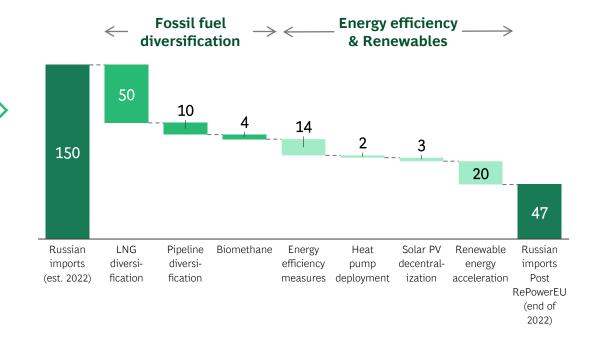
95%

Long-term (~2030) reduction target of gas consumption requires front-loading of already aggressive plans

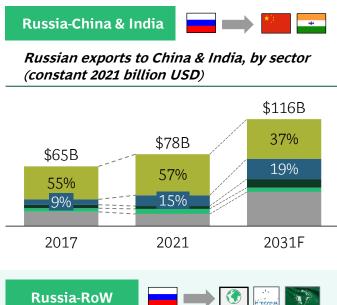
# ...plan to reduce gas dependence requires fossil fuel diversification & renewables

Target levers for reduction of Russian gas dependence

Billion cubic meters equivalent, for year 2022



## Russia → Others China & India set to benefit most from trade fallout



#### **Key sectors**

#### **Future of trade**

#### Example



**Energy** 

- **Given sanctions**, potential for China & India to continue buying discounted Russian energy
- China & India well-positioned to capture decline in Russian sales to West; however, value offset by lower forecasted prices



Russia & China discussing potential **major gas** pipeline project, the Power of Siberia 2





Russian exports to RoW, by sector (constant 2021 billion USD)



#### **Key sectors**



**Agribusiness** 

#### **Future of trade**

- Emerging countries susceptible to food pricing **shocks**, especially where Russia has outsized market share (e.g., Wheat)
- Uncertain current & long-term impacts for grain & fertilizer exports; need for countries with high dependence on RU to seek alternate suppliers



*Increasing* 

#### Example

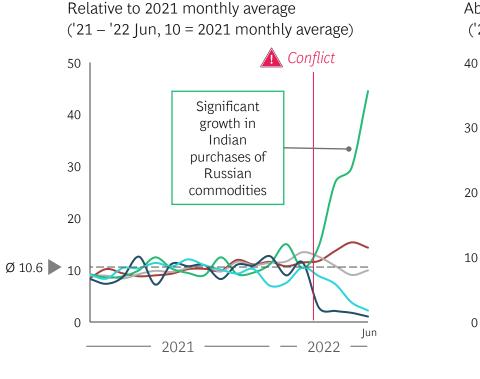


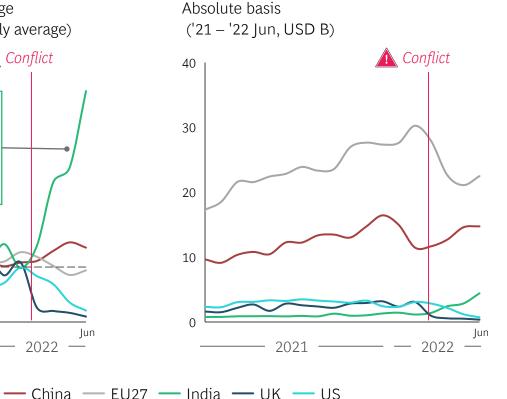
India, Canada & Australia emerging as alternatives to Russian wheat (IN) & rapeseeds (CA, AUS)

Energy Metals & Mining Chemicals Agribusiness Other

## Russia → Others | Post-conflict trend in trade from West to East to continue

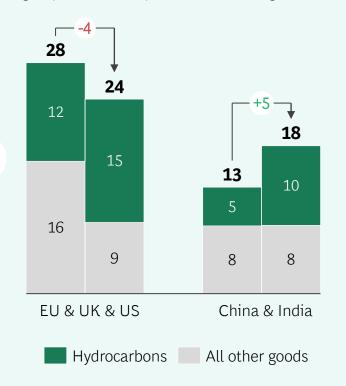
#### Russia's monthly total trade by partners





#### **Shifts from West to East**

Monthly average Russia trade value by trade groups ('21 vs '22 post-conflict to Aug '22, USD B)



Note: Trade data based on China, EU, India, UK and US's reported trade with Russia from Jan 2021 to June 2022; The inflation is not captured in the analysis Source: IHS Markit; BCG analysis

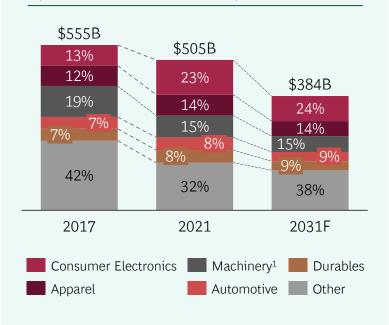
## **China → US** | China still core partner, nuanced sectoral impact from tensions

China-US



## Sectors exposed to US policy action more vulnerable than others

US imports from China, by sector (constant 2021 billion USD)



#### **Key sectors**



**Consumer electronics** 

#### **Future of trade**

- **Complex trade impact** as firms diversify from China while retaining China capacity
- So far, most consumer electronics have not attracted tariff policy action in US-China



#### **Example**



Chinese laptop OEM maintains #3 share in US market



- Trade continues to decrease driven by rising Chinese costs and trade concerns
- Chinese industrial policy seeking to exit low value-add manufacturing



Major sport fashion apparel co. moving from China to ASEAN





- Trade reduction in sectors subject to policy actions (e.g., Trump-imposed Sect. 301 tariffs)
- US policy drives near- / friend-shoring (e.g., US IRA, USMCA tariff preferences)





Major EV manufacturer locating battery production in Great Lakes Region

<sup>1.</sup> Includes electrical and mechanical machinery

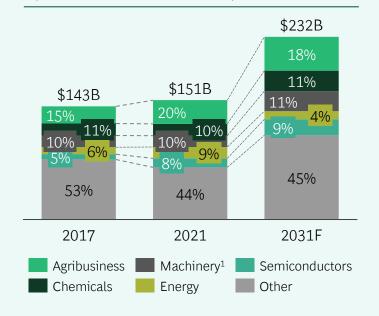
## **US** → **China** | **US** exports to **China** forecast to grow

**US-China** 



**Exports to China continue to grow,** assuming no further policy action

US exports to China, by sector (constant 2021 billion USD)



#### **Key sectors**



**Agribusiness** 

#### **Future of trade**

- Uncertain trade impact given growing Chinese consumption, but subject to policy actions
- Under Jan 2020 "Phase 1" deal, China agreed to buy US agricultural goods<sup>2</sup>, leading to 112% inc. vs. 2019; deal expired Dec 31, 2021





**High Chinese demand** for soybean imports persist, despite Chinese domestic production



Machinery<sup>1</sup>

- **Uneven trade impact** by machinery type
- US aircraft deliveries to China collapsed in midst of COVID; uncertainty on rebound
- US remains leader in machinery; despite innovation efforts, China will continue to rely on US



~140 unfilled Chinese orders from major US aircraft manufacturer





• **Uneven trade impact** based on tech sensitivity

- More sensitive technologies at higher risk of US government action given national security concerns; could hurt Chinese goals of innovation
- Less sensitive tech so far unaffected



Mixed

**New US export** controls on advanced chips & tech to China



1. Includes electrical and mechanical machinery; 2. However, China only purchased ~58% of agreed-upon US exports (~83% of agricultural goods) in the deal Note: 2017 chosen as base year as year when trade tensions began (e.g., Trump came into office, Brexit negotiations began) Source: US Farm Bureau, Reuters, US-China Business Council, SCMP, Leeham, PIIE, UN Comtrade, BCG Global Trade Model BCG analysis

## Favorable conditions driving significant growth in ASEAN trade

**Push factors** are driving some trade growth away from existing partners...



## **Geopolitics Shifting Trade**

Greater concern over geopolitical risk disrupting existing trade routes



**China relatively** more expensive

ASEAN labor now priced 10-15% lower than Chinese labor

# ...while **pull factors** make the ASEAN region attractive to international trade connections



Large Fastgrowing Economy

ASEAN will be 4<sup>th</sup> largest economy by 2030; high economic growth to continue



# **Sectoral Diversity**

Strong manufacturing, tech, consumer, mining, agriculture & construction sectors



# **Good Trade Connectivity**

Strong market access from membership in both RCEP & CP-TPP trade blocs

## **ASEAN** → World | ASEAN becoming an attractive trading partner globally

**ASEAN-World** 







## ASEAN exports continue to grow, driven by strong push & pull factors

ASEAN exports<sup>1</sup>, by sector (constant 2021 billion USD)



#### **Key sectors**



#### **Future of trade**

- **Growing production** due to competitive costs, geopolitical diversification (e.g., relative to China)
- **Diversification** of sourcing **benefits ASEAN producers** incl. Thailand and Malaysia



#### **Example**



Leading semiconductor manufacturer considers **Singapore expansion** 



**Metals & Mining** 

- Growing production with high FDI (e.g., Malaysia, Indonesia, Philippines), value offset by forecasted decline in commodity prices
- Given critical mineral reserves, ASEAN wellpositioned to grow & potentially attract downstream value chains



Automotive giants adding **Indonesian nickel** to battery supply chain



Other sectors

- **Growing, well-diversified economy** (e.g., consumer, manufacturing, agriculture)
- **ASEAN trade to grow** in virtually all sectors with every major trading bloc



Leading consumer electronics firm **partially migrating flagship goods** to Vietnam

Note: 2017 chosen as base year as year when trade tensions began (e.g., Trump came into office, Brexit negotiations began) Source: Nikkei Asia, UN Comtrade, BCG Global Trade Model, BCG analysis

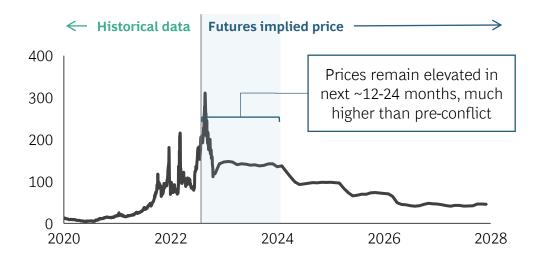
<sup>1.</sup> Intra-ASEAN trade is included in these figures;

- > Context and current situation
- > Focus on energy
- > Implications for leaders
- > Appendix

## Risks associated with Russian energy phase-out must be carefully managed

#### In near-term, high energy prices to persist, leading to inflation & lower economic growth

Natural gas TTF, € per MWh



#### **Key drivers of tight energy market:**

- **Supply:** Sanctions on Russian energy, OPEC+ cuts
- **Demand:** Impending winter demand

#### Multiple policy levers in response to Russian energy trade fall-out, with varied trade impact

**Direct user subsidies:** Support for high consumer energy bills, could potentially drive higher energy demand and trade



**Energy reduction measures:** Restrict consumption of energy, potentially reduce demand and energy trade



Potential levers

**Shift in energy mix:** Increased use of fossil fuels and nuclear power given affordability & accessibility



**Reoriented energy supply chains:** Investments in alternative infrastructure, shift to allied energy suppliers





**Accelerated renewable shift:** Investments in renewable supply chains and producers to accelerate green transition

Source: Eikon; BCG analysis

## Tight markets continue to drive high EU energy costs, economic ripple effects

# High energy prices expected to continue...

**Restricted supply** from sanctions on Russian energy and OPEC+ production cuts...

...the impact of impending winter demand...

...and **limited alternative supply beyond gas storage** to meet EU energy demand

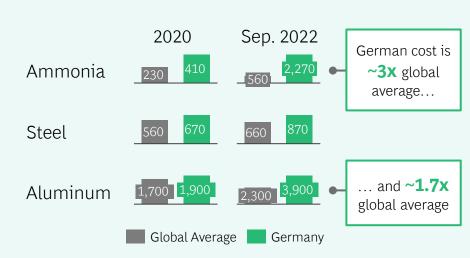
# ...reducing competitiveness of energy intensive industrial production in Europe...



**Case example: Germany production costs** for industrial goods uncompetitive

Largest industrial producer within EU (~27% as of 2021)

#### Production costs for energy-intensive industrial goods, €/t



# ...with long term economic impacts



Industrial slowdown from Europe energy crunch could risk long-term damage to future growth



Some companies are redirecting industrial investment to more energy-secure locales



Consumer wallets constrained; decline in consumer spending could further slow economic growth

## Many levers can support phase-out; longer-term ones likely to impact trade

# Shorter term policies manage shocks as they occur, mixed trade impact...

...longer-term structural changes support phase-out of Russian energy, could significantly alter trade routes



Direct user subsidies



**Energy** reduction



Shift in energy mix



Reoriented energy supply chains



Accelerated renewable shift

Policy Intent Reduce energy costs paid by consumers

Reduce aggregate energy usage

Improve energy accessibility via **existing facilities** 

Improve energy security, accessibility with **new** infrastructure

Improve energy security, accessibility **via** sustainable energy

Potential trade impact on EU

Minimal: Increase purchases along existing energy trade networks

Minimal: Decrease purchases along existing energy trade networks

Large: Decreased trade with Russia, replaced with existing sources of coal, nuclear, etc.

Large: "Friend-shoring" & shift in energy imports from friendly countries, high strain on global LNG supplies

Large: Shift from focus on hydrocarbon imports to **renewable energy build** (e.g., materials, resources)

**Examples** 



Policies to cap portion of payments for home heating



Voluntary EU goal of a 15% reduction in energy usage



Germany extending operating life of coal and nuclear plants



Poland, Bulgaria using LNG imports from neighboring countries



REPowerEU efforts to accelerate green transition

At any stage in phase-out, need to ensure sufficient energy flow among countries

- > Context and current situation
- > Focus on energy
- > Implications for leaders
- > Appendix

# Implications for leaders as Future of Trade continues to evolve under geopolitical tensions and dynamics



#### **Shorter Term**

#### Understand key value chain risks to better respond

E.g., What key commodities impact operations, where bizops take place, and who are key/alternative suppliers

## Prioritize no-regrets moves to bolster supply chain resilience

E.g., Build up buffer inventory of at-risk key commodities, pre-qualify alternative suppliers

## Begin contingency planning for any at-risk key commodities identified in value chains

E.g., Fund R&D for alternatives of rare minerals, develop supplier relationships across multiple continents



## **Longer Term**

## Embed scenarios planning into capital allocation and strategic planning processes

E.g., Test against range of scenarios incl. trade, geopolitics and pandemic impact to build contingency plans

## Leverage scenario plans to develop a long-term supply chain resilience plan that best fits strategy

E.g., Utilizing more regionally-based or diversified sourcing given geopolitical tensions in key trade corridors

## Build control tower capabilities to gain visibility of emerging disruptions or external shocks

E.g., Put in place people and systems with ability to rapidly detect shocks & respond and adjust quickly

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## Teams across BCG are actively monitoring impact

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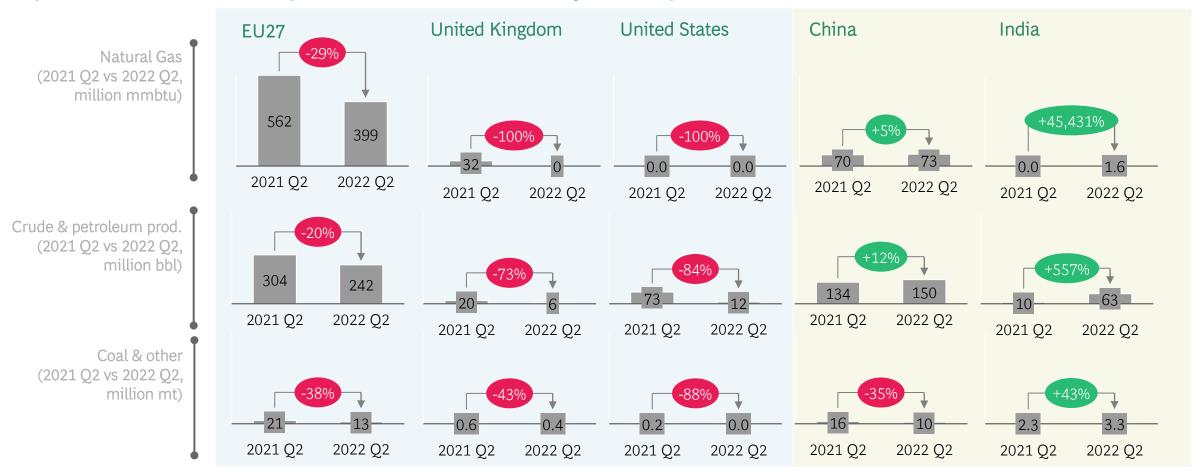
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Global economic impact of the war in Ukraine

- > Context and current situation
- > Focus on energy
- > Implications for leaders
- > Appendix

## Russian Energy | EU, UK, US decreasing while China & India picking up

#### Hydrocarbons total trade by estimate volumes<sup>1</sup> and major trade partners



<sup>1.</sup> Estimate volumes calculated by quarterly average commodity prices reported from World Bank; Note: Hydrocarbons based on HS chapter 27 Source: World Bank, IHS Markit; BCG analysis

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